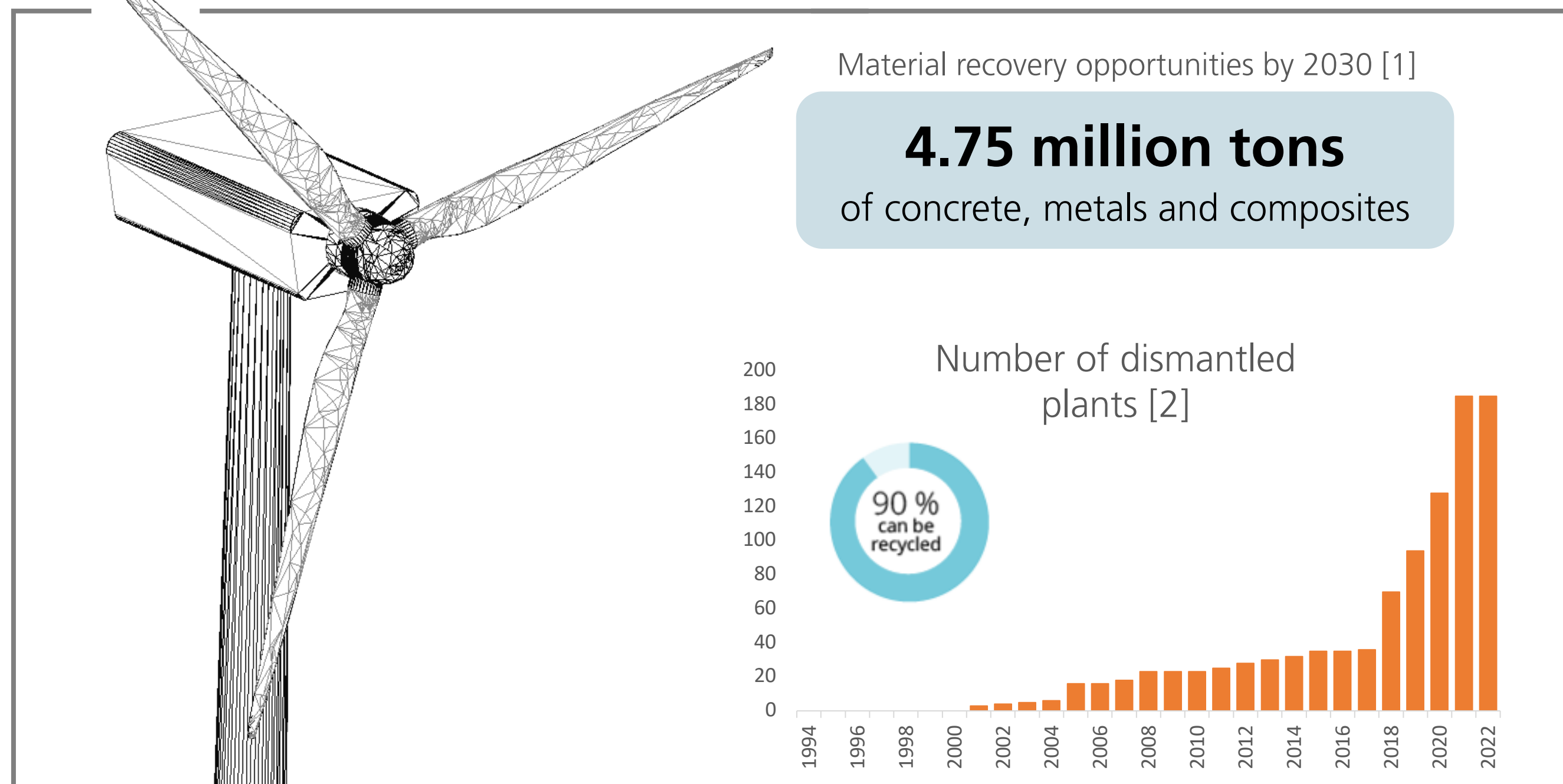


# A COMPONENT-BASED SELECTION MODEL FOR END-OF-LIFE OPTIONS OF ON-SHORE WIND TURBINES

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## Initial Situation



## Stefanie Eisl

### Education & Experience

- Mechanical Engineering | TU Wien
- Economics | Universität Wien

### Interests

- Circular Economy & Sustainability
- Human-Machine Interaction

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## Motivation & Problem Statement

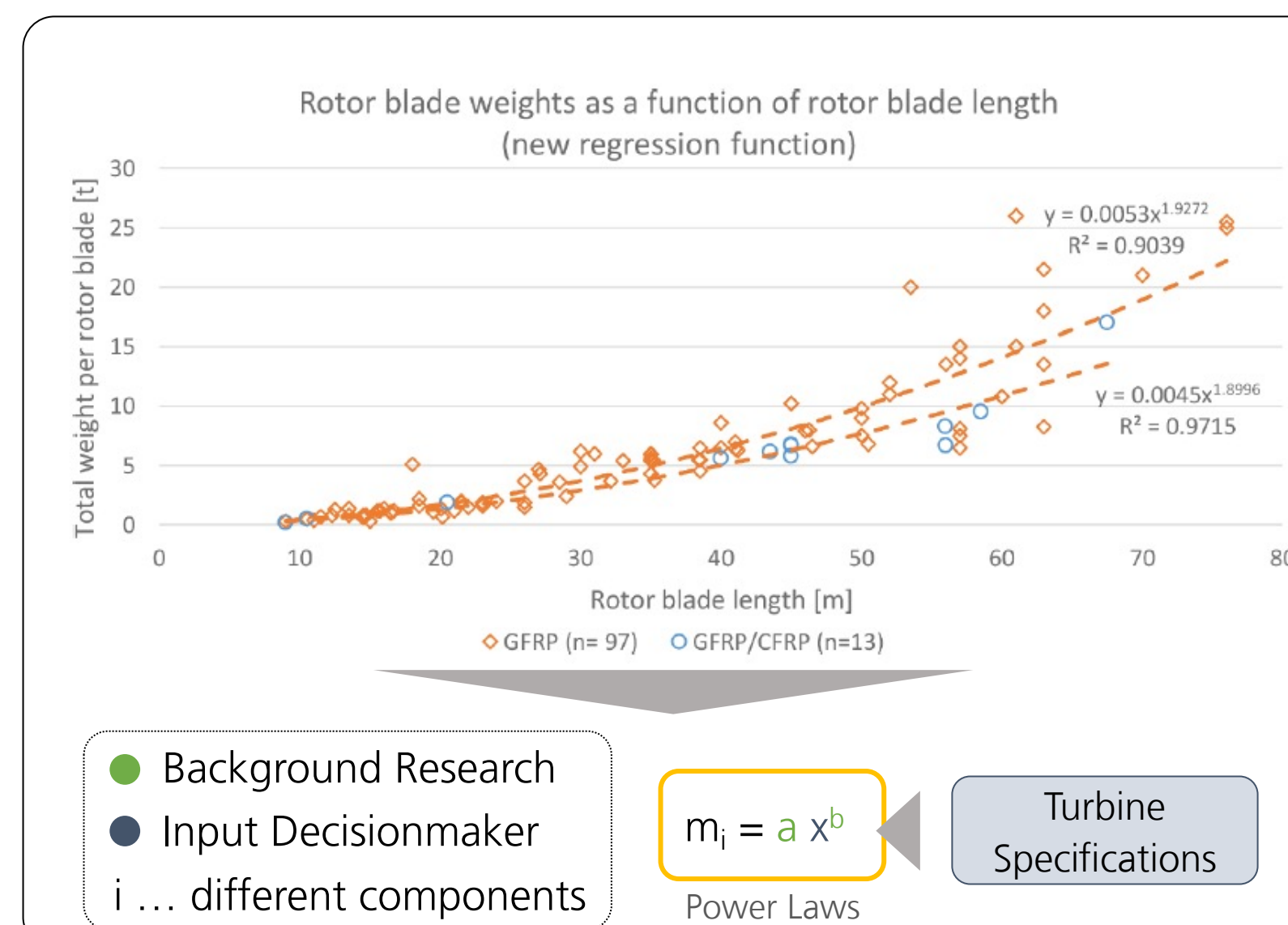
As 75% of EU greenhouse gas emissions come from energy use and production, the decarbonization of the energy sector is a crucial step towards a climate-neutral EU [3,4]. However, decarbonization is associated with high resource pressure, especially within the wind energy sector, since the large structures have significantly higher material costs than other renewable energy sources. Accelerated by the rapid development of wind energy technology, the dismantling rate of wind turbines (WTs) will continue to increase in the next years [2,5], unveiling a pressing challenge tied to the End-of-Life (EoL) management of the WTs [6, 7]. At the same time, the correct EoL management of the plants offers significant potential to meet the increasing resource requirements of renewable energy sources and thus further boost the decarbonization of the energy sector. According to the European Environmental Agency, the wind energy sector alone holds a material recovery potential of 4.75 million tons annually by 2023 [1].

## Methodology

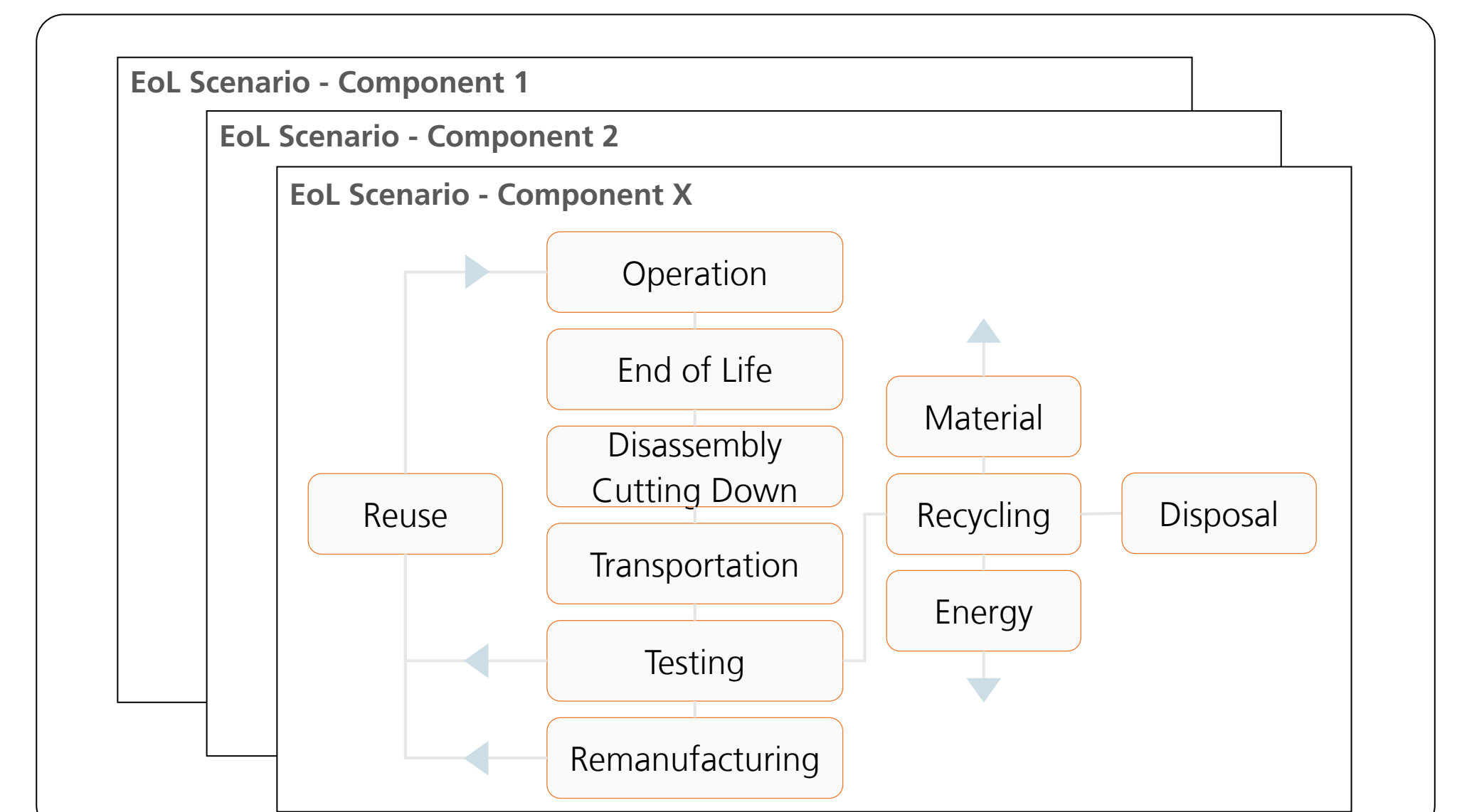
### Material Relations

System Component	Component		Material
	Index	Name	
SC1 Foundation	SC1	Foundation	Concrete, Gravel
SC2 Tower	SC2	Tower	Steel, Concrete
SC3 Nacelle	C1	Cover	GFRP
	C2	Gearbox	Steel, cast iron
	C3	Generator	Steel, cast iron, Cu
	C4	Magnet	Nd/Fe/B
SC4 Rotor	C5	Yaw Control	
	C6	Rotor Blade	GFRP & CFRP
	C7	Rotor Hub	GFRP & CFRP

### Regression Model

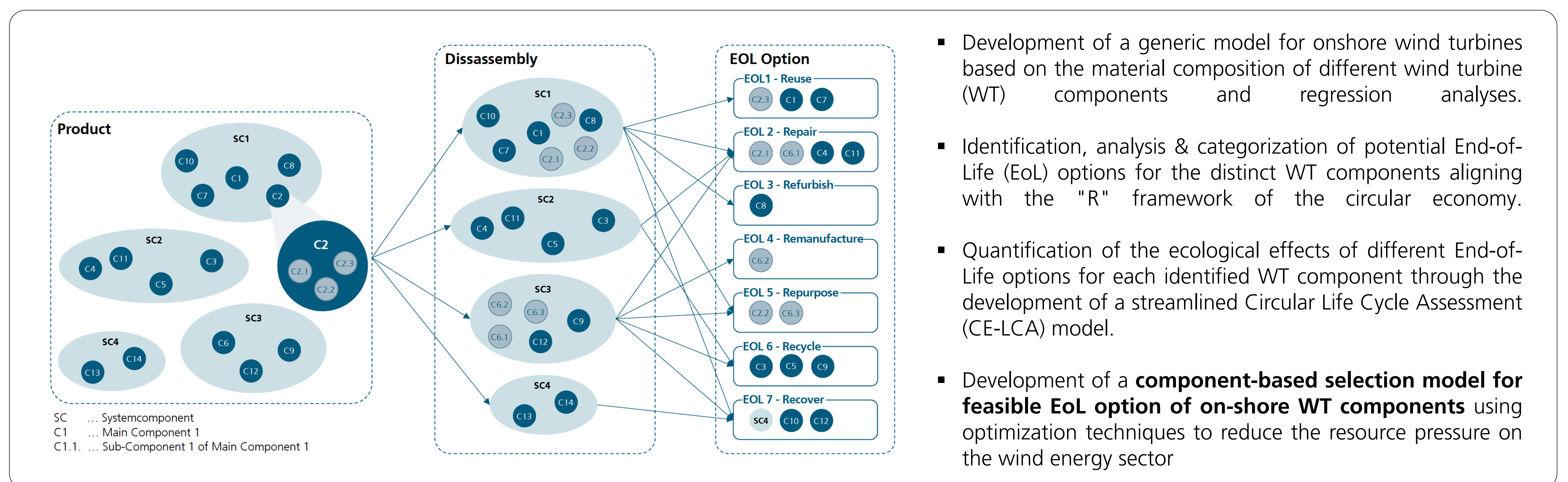


### Process Analysis of feasible EoL Options



## Expected Result

### EoL Selection Model



## References

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